

**Posted 7/31/2020**

There have been no new questions since 7/15

**Posted 7/15/2020**

**QUESTION 4:** Will APCO consider projects that provide local economic development and other benefits to the community and state even though a site does not fit the definition of Eligible Sites as defined in the RFP?

**ANSWER:** Eligible Site in the RFP is defined as “any site in the state of West Virginia that has been previously used in electric generation, industrial, manufacturing or mining operations, including, but not limited to, brownfields, closed landfills, hazardous waste sites, former industrial sites, and former mining sites.” Proposal sites must meet this definition to qualify the project in the RFP under the RFP’s Eligibility and Threshold Requirements (Sections 9.1.2 and 9.1.3).

WV Senate Bill 583’s definition of Eligible Site also includes “an eligible site may include any suitable site in this state approved for use in connection with a renewable electric facilities program by the Secretary of the Department of Commerce”.

The Company’s RFP requires sites to meet the definition provided in the RFP; however, this does not preclude a developer from providing an alternate proposal for consideration – especially if an alternate proposal’s site has been or is expected to be approved by the Secretary of the Department of Commerce as described above. In the event that the Company does not receive any proposals that meet the RFP’s definition of Eligible Site, it may consider alternate proposals.

**QUESTION #3:** Does AEP or APCO have rights to property that meets the eligible site criteria on which we would be able to submit a proposal for the construction of an array?

**ANSWER:** No.

**QUESTION #2:** Will APCO pay for 100% of the project upfront?

**ANSWER:** The PSA will be for the purchase of 100% of the equity interest of the Project LLC. As per Section 5.3 of the RFP, three payments will be made at Mechanical Completion, Substantial Completion, and Final Completion. Mechanical Completion means the Project has been mechanically completed, assembled, erected and installed in accordance with the terms and conditions of the PSA. The Company will not make any progress payments prior to Mechanical Completion. Payment for Energy Storage Resources will be made at its Commercial Operation Date.

**QUESTION #1:** The RFP requires projects to be in the interconnection process already. Is this expected to be the first of several RFPs, such that starting development in WV might allow participation in future rounds, or is it a standalone process?

**ANSWER:** [WV Senate Bill 583](#) allows additional 50 MW tranches; however, only at such time as 85% or more of the initial or previous 50 MW tranche's annual energy output is being sold or is contracted to be sold to customers pursuant to a renewable special contract or renewable tariff. The Company's goal is to acquire additional 50 MW tranches; however, this is contingent on qualifying Eligible Sites and customer demand for the energy output.