

Posted 3/17/2020

Question #8: Due to the global pandemic of COVID-19, an increasing amount of companies are sending their employees home to work remotely. Will there be an extension to the due date of the RFP?

ANSWER: No, The proposal due date for this RFP remains March 31st, 2020. Please have all proposals submitted to the address listed in Section 6 of the RFP by 3 p.m. EST on March 31st. Bidders will be notified of any changes to the RFP through the APCo RFP website.

Posted 3/06/2020

Question #7: Please confirm whether Section 3.6.4 of the RFP, providing for “[a] Building and Construction Trades Unions approved project labor agreement”, is required.

ANSWER: The requirements of Section 3.6.4 regarding a project labor agreement is required. This requirement is also included as an Eligibility and Threshold requirement (Section 8.1.7). If a Bidder does not satisfy this requirement, the Bidder will not qualify for the RFP and will be notified accordingly.

Posted 2/28/2020

Question #6: Have there been any recent updates to the RFP?

ANSWER: Yes. The Proposal Due date has been extended to Tuesday, March 31st, 2020 and the date that APCo plans to identify a shortlist has been extended to Friday, April 24th, 2020. Please have all proposals submitted to the address listed in Section 6 of the RFP by 3 p.m. EST on March 31st.

Posted 2/21/2020

Question #5: I have a site located in West Virginia that Interconnects to Appalachian Power transmission. Will this location qualify to participate in the RFP?

ANSWER: APCo is only seeking proposals for Projects located in the Commonwealth of Virginia (Section 3.4 of the RFP) for this RFP.

Posted 2/10/2020

- No additional questions added.

Posted 2/03/2020

QUESTION #4: Will APCo consider opening the RFP to projects that fail to meet the interconnection requirements of Section 3.8.2 (PJM) requiring a completed system impact study if we have at least submitted an interconnection application to PJM by the proposal due date?

ANSWER: No. APCo is not willing to change the requirements of Section 3.8.2. Note that Section 4.2.3 of the RFP requires the Proposal pricing to include *“distribution, transmission and interconnection facilities required for the Project, including system or network upgrades, as required by APCo or PJM, as applicable, for the Project to interconnect to APCo or PJM”*. Without a completed system impact study, a bidder cannot provide a reliable bid. In addition, waiting on projects to obtain completed system impact studies delays the RFP process.

QUESTION #3: Can you please confirm what documentation PJM would need to provide to comply with section 3.8.4?

- **ANSWER:** Bidder should provide reference to any applicable PJM Rule and supporting project material (e.g. interconnection flow studies) that substantiates the position that the project is not required to interconnect with PJM. In addition, if available, Bidder should provide any correspondence(s) with PJM supporting the Bidder’s position.

QUESTION #2: Per section 3.8.3, would AEP consider amending the January 1, 2020 date that interconnection applications into APCo distribution system were due to March 12, 2020?

ANSWER: No. The requirement of Section 3.8.3 was to recognize and include the projects that were already in the APCo solar queue and in-process. Delaying this requirement to March 12, 2020, would result in proposals being submitted without feedback from APCo Distribution Planning regarding feasibility, interconnection costs, and any associated upgrade

costs. Section 4.2.3 of the RFP requires the Proposal pricing to include *“distribution, transmission and interconnection facilities required for the Project, including system or network upgrades, as required by APCo or PJM, as applicable, for the Project to interconnect to APCo or PJM”*.

QUESTION #1: In reference to RFP section 2.4, am I understanding it correctly that APCo will be providing offtake of the facility and also purchasing the asset?

ANSWER: Per the RFP (Section 2.4), APCo is seeking to purchase (at completion) one or more LLCs that owns a solar project located in Virginia, to serve its customers.